

TAR NC – Links &	
Art. 29 (a)	
Information for standard capacity products for firm capacity (reserve prices, multipliers, seasonal factors, etc.)	<p>The information required by Art.29 (a) for the standard firm capacity products is published on:</p> <ul style="list-style-type: none"> - Teréga tariffs Recap (PDF) - ENTSOG's Transparency Platform - The Regulator website (CRE) - Appendix 1 <p>CRE deliberation shall prevail over other sources.</p> <p>The tariff charges for the interconnection points (PIR) for the period from the 1st of April 2020 to the 30th of September 2020 will be maintained at current level: see the sources above. CRE deliberation N°2019-091 - in French only</p> <p>Teréga has multipliers for the interconnection points, but no seasonal factors.</p> <p>Multipliers level is based on CRE deliberation: point 3.2.4) and complied with NC TAR Art. 13.</p> <p>The justification on multipliers level will be published for the next tariff period</p>
Art. 29 (b)	
Information for standard capacity products for interruptible capacity (reserve prices and an assessment of the probability of interruption)	<p>The information required by Art.29 (b) for the standard interruptible capacity products is published on:</p> <ul style="list-style-type: none"> - Teréga tariffs Recap (PDF) - ENTSOG's Transparency Platform - The Regulator website (CRE) - Appendix 1 <p>CRE deliberation shall prevail over other sources.</p> <p>The probability of interruption of interruptible capacity calculation</p>
Art. 30 (1) (a)	
Information on parameters used in the applied reference price methodology that are related to the technical characteristics of the transmission system	<p>Forecasted contracted capacity at entry-exit points: Available capacity for booking</p> <p>Structural representation of the transmission network and technical capacities</p> <p>Additional technical information about the transmission network: Technical data</p>

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Art. 30 (1) (b)(i)										
Information on the allowed and/or target revenue	Teréga allowed revenue for 2019 – €271.3 million (point 2.1.8 of CRE deliberation)									
Art. 30 (1) (b)(ii)										
Information related to changes in the revenue	2019 allowed revenue evolution amounts to +10.2% comparing to 2018. (point 2.1.8 of CRE deliberation)									
Art. 30 (1) (b)(iii)										
Information related the following parameters: types of assets, cost of capital, capital and operational expenditures, incentive mechanisms and efficiency targets, inflation indices	Regulator deliberation - Types of assets, regulated assets base (RAB), capital charges (expenditures) point 2.1.1 - Cost of capital 5.25% - Operational expenses points 2.1.2, 2.1.3, 2.1.4 - Incentive mechanisms and efficiency targets points 1.4, 1.5 - Inflation +1.6% ATRT6 : CRE website - All Incentive mechanisms point 1.3 - Calculation of cost of capital, regulated assets base (RAB), capital charges points 1.2.1.2.2, 1.2.1.2.3, 2.1.3									
Art. 30 (1) (b)(iv & v)										
Information on the transmission services revenue including capacity-commodity split, entry-exit split and intra-system/cross-system split	Capacity – Commodity split is 100%-0% Teréga transmission tariffs are only capacity-based - Entry – Exit split 35/65 in 2016 ATR6 - Point 1.4.2.2 - Intra-system (Regional network) / cross-system (Main network) split in 2016: WACC 5.25% <table border="1" data-bbox="389 1532 1090 1688"> <thead> <tr> <th>%</th> <th>Main network</th> <th>Regional network</th> </tr> </thead> <tbody> <tr> <td>Share of TSO costs</td> <td>46%</td> <td>54%</td> </tr> <tr> <td>Share of TSO revenue</td> <td>51%</td> <td>49%</td> </tr> </tbody> </table> ATR6 - Point 1.4.2.1	%	Main network	Regional network	Share of TSO costs	46%	54%	Share of TSO revenue	51%	49%
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Art. 30 (1) (b)(vi)	
Information related to the previous tariff period regarding the reconciliation of the regulatory account	<p>2018 Teréga allowed revenue: €246.1 million Regulatory account (CRCP) balance at 31 December 2018 retained by CRE is + €5.2 million.</p> <p>The CRCP balance at 31 December 2018 will be adjusted in four constant annual instalments of +€1.4 million, an addition to the authorized income. Since the amount for the variances for 2018 is provisional, the final value will be included in the CRCP on 1 April 2020.</p> <p>CRE website Point 2.1.5</p> <p>Incentive mechanisms implemented for the regulatory account:</p> <ul style="list-style-type: none"> - The motive power expenses (gas and electricity) and CO2 quota purchases and sales by the TSOs. To encourage the TSOs to control these expenses, 80% of the variances within this item are covered by the CRCP. - 80% of transmission revenue received upstream of the main network (excluding main network exits, storage facility entries and exits and market coupling and JTS mechanisms) is covered by the CRCP rather than 50% to take account of the automation of marketing procedures via the PRISMA platform, whilst continuing to encourage the TSOs to maximize subscriptions, particularly by making additional capacities available. <p>ATRT6 Point 1.3.4</p>
Art. 30 (1) (b)(vii)	
Information on the intended use of the auction premium	<p>For the period from 1 November 2018 to 30 September 2019, all auction surpluses received over this period will be redistributed in one go, in proportion to the quantities of gas delivered to end consumers connected to the transmission network or distribution network in France from 1 November 2018 to 30 September 2019.</p> <p>Individual redistribution amounts for the period of 1 November 2018 to 30 September 2019 will be calculated by each TSO and redistributed by invoice in November 2019 at the latest.</p> <p>On its website, each TSO publishes the unit amount of the surplus auction revenue thus redistributed.</p> <p>CRE website Point 3.1.3.2</p>

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Art. 30 (1) (c)	
Information on transmission and non-transmission tariffs accompanied by the relevant information related to their derivation	<p>Information on transmission and non-transmission tariffs:</p> <ul style="list-style-type: none"> - Teréga tariffs Recap (PDF) - ENTSOG's Transparency Platform - The Regulator website (CRE) - Appendix 1 <p>CRE deliberation shall prevail over other sources.</p> <p>The tariff charges for the interconnection points (PIR) for the period from the 1st of April 2020 to the 30th of September 2020 will be maintained at current level: see the sources above. CRE deliberation N°2019-091 - in French language only</p> <p>Relevant information on tariffs derivation:</p> <p>ATRT6 Especially the points 1.2.2 and 1.2.3</p>
Art. 30 (2) (a)	
Information on transmission tariff changes and trends	<p>ATRT6 Point 1.4</p>
Art. 30 (2)b)	
Information about the used tariff model and an explanation how to calculate the transmission tariffs applicable for the prevailing tariff period	<p>Information on tariff model:</p> <ul style="list-style-type: none"> - ATRT6, especially the points 1.2.2 and 1.2.3 - On Teréga website - Teréga Tariff simulation tool